

# Forecasting electric vehicle adoption and grid impacts

## Case study



### Key highlights

Using E Source OneInform, our client:

- Created a granular load-forecasting model using the tool's proprietary customer-attribute data, electric vehicle (EV) ownership data, and existing utility data that it could apply across its entire system
- Identified locations where EV growth would increase demand on the grid down to the transformer level
- Made data-driven decisions about grid investments and charging infrastructure

### Solution

OneInform, our suite of artificial intelligence (AI)-powered solutions, provides a bottoms-up model of customer adoption propensity, taking into account hundreds of customer attributes, smart meter data, the neighborhood effect, and federal and state incentives. We can run multiple simulations to analyze adoption scenarios, providing granular load-forecasting models our clients can use across their service territories.

### Challenges

A midwestern utility needed to identify areas where EV growth would strain the grid. The utility hoped to identify local grid hotspots in order to predict growth on specific feeders over time and effectively manage the large EV loads in existing households. Traditional top-down macroeconomic modeling doesn't provide the granularity utilities need to manage a distributed energy grid. It also fails to consider the neighborhood effect—the idea that new-product adoption is influenced by one's neighbors.

### Outcomes

Using OneInform's forecasts, the utility identified EV hotspots, allowing it to plan for grid investments and charging infrastructure. The granular models also allowed the utility to identify areas of exploration for new programs that could accelerate EV adoption.