



Rate Case Tracker

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State	Rate Case Status	Utility	Rate Case Filing Date	Docket	Rate Impact-General	Rate Effective	Source Document	Utility Link	Updated	Comments	Final Decision
Alabama	Final Decision Issued	Carlisle Municipal Electric Utility	1/11/2010	N/A	22%	3/1/2010	Carlisle PR	City of Carlisle	3/1/2010	After a comprehensive study of the utility's financial plan and its current rates, the city council approved a base rate adjustment of approximately 22 percent on January 11, 2010. The adjustment will take effect in March 2010.	1/11/2010
Alabama	Final Decision Issued	City of Dothan	2/26/2010	N/A	4.8%	3/1/2010	Dothan Story	City of Dothan Utilities	3/1/2010	Mike West, Dothan City Manager, says, "The rate which AMEA, which is the Alabama Municipal Electric Authority, pays for power is going up March the 1st in their contracts with numerous providers of electricity and we don't really have a choice but to pass that rate on."	2/26/2010
Alaska	Open	Alaska Electric Light & Power	5/3/2010	TA381-1	22%	8/1/2011	Press Release	Alaska Electric Light & Power	7/19/2010	AEL&P has filed a rate increase with the Regulatory Commission of Alaska. The company seeks an interim increase of 18.5% to be effective 6/18/2010. The regulatory review could take up to 15 months for the order. On 7/16/2010 commission approved the full interim rate increase until final approval which should come within the next year.	
Alaska	Final Decision Issued	Homer Electric Association	3/9/2010	TA309-32	6%	4/1/2010	HEA Press Release	Homer Electric Association	6/7/2010	This is the first significant increase to HEA's base rate since 2008. The base rate increase is necessary to cover rising costs. This case is still pending with an April 19, 2010 statutory timeline.	4/7/2010
Alaska	Open	Municipal Light & Power	3/19/2010	NA	5.5%	6/24/2011	Anchorage Daily News Report	Municipal Light & Power	3/20/2010	Utility is requesting a 5-6% permanent increase to be effective in June of 2011 however, they are requesting 80% of that amount May 7, 2010 as an interim rate increase that will be held in escrow until the boards decision. The last increase was in 2003.	
Arizona	Final Decision Issued	Arizona Public Service	3/24/2008	E-01345A-08-0172	13.1%	1/1/2010	APS Filing	Arizona Public Service	1/4/2010	On March 24, 2008, APS filed for a general rate increase. In December 2009, the Arizona Corporation Commission approved a rate increase that had been settled upon by the staff and APS.	12/16/2009
Arizona	Open	City of Safford	1/27/2010	N/A	9%	TBD	Safford Electric Story	Safford	6/7/2010	In January 2010, the City of Safford Arizona is taking into consideration raising electricity rates 9% for the coming year. The council is still considering the increase.	
Arizona	Final Decision Issued	Salt River Project	12/28/2009	N/A	4.9%	5/1/2010	SRP Rate Change PR	Salt River Project	12/29/2009	In late December 2009, the SRP board announced that they are considering a 4.9% general rate increase beginning in the May billing cycle, 2010.	3/11/2010
Arizona	Final Decision Issued	Unisource Energy Services	4/30/2009	E-04204A-09-0206	4%	6/1/2010	UES Filing-Search Docket#	Unisource	6/7/2010	In April 2009, Unisource Energy Services, a subsidiary of Unisource Energy Corporation, filed a rate case requesting increased rates for infrastructure cost and ROI recovery. Rate case is still pending	9/22/2010
Arkansas	Open	Empire District Electric Co	6/19/2010	10-052-U	27.3%	7/1/2011	Press Release	Empire District Electric Co	7/19/2010	This will be the first increase to base rates for Empire's Arkansas customers since 2005. The change to customer bills will vary based on usage. If approved the residential customer using 1,000 kWh would increase by \$40.	
Arkansas	Final Decision Issued	Entergy Arkansas	9/4/2009	09-084-U	8.3%	7/1/2010	Entergy Arkansas Filing	Entergy Arkansas	10/1/2009	On July 2, 2009, Entergy Arkansas filed a notice of intent indicating plans to file a rate case in September 2009. On September 4, 2009, Entergy Arkansas filed a rate increase request with the Arkansas PUC. This is the first increase in base rates since 1985.	5/28/2010
Arkansas	Open	Oklahoma Gas & Electric Co	9/28/2010	D-10-067-U	10.5%	7/1/2011	Press Release	Oklahoma Gas & Electric Co	9/29/2010	OGE filed for a rat increase to recover the cost of expansion and upgrades since the last filing in 2009.	
Arkansas	Final Decision Issued	SWEPCO	2/19/2009	09-008-U	5.8%	11/27/2009	SWEPCO Filing	SWEPCO	11/28/2009	On February 19, 2009, SWEPCO filed a rate case requesting ~17% general rate increase. On September 19, 2009, there was an agreement reached between the PUC staff and SWEPCO. On November 25, 2009, the Arkansas PUC adopted the settlement agreement.	11/24/2009
British Columbia	Open	BC Hydro	3/3/2010	NA	6.1%	4/1/2010	BC Hydro Filing	BC Hydro	3/22/2010	BC Hydro seeks this on an interim, refundable and final basis. A final decision is expected in the fall.	
British Columbia	Open	FortisBC	10/1/2010	TBD	5.9%	1/1/2011	Press Release	FortisBC	10/8/2010	The rate increase is due to infrastructure investments and increasing power purchases.	
British Columbia	Final Decision Issued	Summerland Municipal	6/1/2010	NA	1.9%	9/1/2010	News Article	Summerland Municipal	8/27/2010	Summerland will pass on 1.9% rate increase due to the increase of 2.9% that Fortis BC passed along to the municipal.	8/23/2010
California	Final Decision Issued	Modesto Irrigation District	1/26/2010	N/A	7%	2/1/2010	MID PR	Modesto Irrigation District	1/31/2010	On January 27, 2010, the Modesto Irrigation District Board of Dirctors approved a 7% rate increase for 2010.	1/27/2010
California	Open	PG&E	12/21/2009	A0912021	7.5%	1/1/2011	PG&E Filing	Pacific Gas & Electric	12/28/2009	On July 20, 2009, PG&E Corporation's subsidiary, Pacific Gas and Electric Company (Utility), submitted a draft of its 2011 General Rate Case (GRC) application to the Division of Ratepayer Advocates (DRA) of the California Public Utilities Commission (CPUC), along with a notice indicating the Utility's intent to file the formal application with the CPUC by December 1, 2009. On December 21, 2009, PG&E Filed a rate case requestiing increased rates starting in 2011.	
California	Final Decision Issued	Redding Electric Utility	11/16/2010	NA	7.8%	1/1/2011	REU Rate Presentation	Redding Electric Utility	11/18/2010	REU Energy Services Manager, says they need the increase in order to compensate for loss of inexpensive hydro-electric power, three years of dry summers, and reduced retail sales and construction in the area.	12/7/2010
California	Open	San Diego Gas & Electric	12/15/2010	249194	7.5%	1/1/2012	SDGE PUC Application	San Diego Gas & Electric	1/4/2011	SDGE states that the request increase is driven by cost increases related to maintenance of the infrastructure system, smart meter and grid programs along with environmental and safety regulation compliance.	

California	Final Decision Issued	Silicon Valley Power-Santa Clara	12/7/2009	N/A	7%	1/1/2010	SVP Rate Story	Silicon Valley Power	12/30/2009	At the December 8th, 2009 Santa Clara City Council meeting, the Council approved an electric rate increase of 7 percent on January 1, 2010 and 7 percent on January 1, 2011. The need for these increases is due primarily to shortages in low-cost hydro-electric supply and the need to replace aging substations and power lines throughout the city. Additionally, the utility seeks to replenish its operating reserves. Inadequate reserves expose the utility to unfavorable bond ratings; a condition that could lead to significantly higher financing costs.	12/8/2009
California	Final Decision Issued	Silicon Valley Power-Santa Clara	12/7/2009	N/A	7%	1/1/2011	SVP Rate Story	Silicon Valley Power	12/30/2009	At the December 8th, 2009 Santa Clara City Council meeting, the Council approved an electric rate increase of 7 percent on January 1, 2010 and 7 percent on January 1, 2011. The need for these increases is due primarily to shortages in low-cost hydro-electric supply and the need to replace aging substations and power lines throughout the city. Additionally, the utility seeks to replenish its operating reserves. Inadequate reserves expose the utility to unfavorable bond ratings; a condition that could lead to significantly higher financing costs.	12/8/2009
California	Open	Southern California Edison	11/23/2010	AP-10-11-015	7.6%	1/1/2012	News Article	Southern California Edison	11/24/2010	SCE filed a notice of intent with the California PUC indicating a formal request to be filed in November 2010. Formal request filed on November 23, 2010.	
Colorado	Final Decision Issued	Black Hills	1/5/2010	10AL-008E	12.6%	7/1/2010	Black Hills PR	Black Hills	8/9/2010	On January 5, 2010, Black Hills filed a request to increase electricity rates in its Colorado territory. The PUC link is: https://www.dora.state.co.us/pls/efi/EFI_Search_UI.Search , please use the docket number to find applicable filings.	8/4/2010
Colorado	Final Decision Issued	City of Fort Collins	9/14/2009	N/A	7.4%	1/1/2010	FT. Collins Year End Letter to Customers		3/3/2010	City Council adopted the 7.42% electric rate increase to cover increased costs to purchase power from the Platte River Power Authority. The rate increase will also fund increased costs for renewable energy and energy-efficiency programs. Rate was proposed at the 9/14/2009 meeting and final decision at the 10/20/2009 meeting	10/20/2009
Colorado	Final Decision Issued	Colorado Springs Utilities	6/1/2009	N/A	5%	1/1/2010	CSU Filing	Colorado Springs Utilities	11/30/2009	The Colorado Springs Utilities filed a request to increase rates across all rate classes. This request must be approved by the City Council. The City Council approved an increase to electric rates in late 2009, Newstory: http://www.csu.org/business/prices/item2944.html	1/27/2010
Colorado	Open	Colorado Springs Utilities	10/12/2010	NA	8.3%	1/1/2011	CSU Proposed Rate Increase	Colorado Springs Utilities	10/19/2010	In order for the Utility to achieve sufficient revenue to cover the expenses required for operating the electric system and provide adequate financial stability rate increases are necessary.	
Colorado	Final Decision Issued	Xcel Energy-PSCo	11/14/2008	08S-520E	5%	7/1/2009	Xcel Filing	Xcel Energy	10/2/2009	On May 27, 2009 the PUC accepted a settlement that will increase Xcel Energy electricity rates by \$112.2 million. This means electricity bills for typical residential customers will increase by \$2.94 (or 5.2 percent) a month based and \$4.42 (or 4.9 percent) a month for small business customers, depending on use. The typical residential customer uses 625 kilowatt-hours a month while a typical small-business customer uses 1,025 kilowatt-hours a month.	5/27/2009
Colorado	Final Decision Issued	Xcel Energy-PSCo	5/1/2009	09AL-299E	26.5%	1/1/2010	Xcel Filing	Xcel Energy	11/20/2009	On May 1, 2009, Xcel Energy, Public Service of Colorado, filed for a rate increase. In November 2009, an agreement was reached between Xcel Energy and the Colorado PSC Staff. On December 3, 2009, a final decision was issued.	12/3/2009
Connecticut	Final Decision Issued	Connecticut Light and Power Co.	12/9/2009	09-12-05	0%	1/1/2011	CL&P Filing	CL&P	1/21/2010	Connecticut Light & Power Co. said Wednesday it will ask state utility regulators next month to approve a \$210 million rate increase that would take effect July 1, 2010, but that the utility would not begin collecting until the start of 2011. News Story: http://www.nhregister.com/articles/2009/12/10/business/d1-cl_p10.txt In January, CL&P filed a request to increase distribution rates in a two-step increase. The increase is stated to be ~17.7% increase in distribution rates which would equate to a 3.4% overall increase. A decision is required by 6/7/2010. Although CL&P received a 5.5% increase to overall rates and an increase of ~27.5% in distribution rates with the expected decrease in the CTA rate rate there would not be a net overall increase to ratepayers.	6/30/2010
Connecticut	Open	Norwich Public Utilities	4/9/2010	NA	2.5%	7/1/2010	Proposed Rate Increase Document	Norwich Public Utilities	4/19/2010	To take advantage of available federal grants to invest in new technology and improve infrastructure, Norwich Public Utilities is proposing an electric rate increase. This is the first increase since 2008.	
Delaware	Open	Delmarva Power and Light	9/18/2009	09-414	4%	5/1/2010	Delmarva Filing	Delmarva	6/7/2010	On September 18, 2009, Delmarva Power filed a rate case requesting an increase to delivery rates. The overall change in revenue requested is 4% according to the filing. Still awaiting final approval although a .7% increase has been recommended by Staff.	
District of Columbia	Final Decision Issued	Potomac Electric	5/22/2009	FC 1076	5.3%	1/1/2010	Pepco Filing	Potomac Electric	3/2/2010	On May 22, 2009, Potomac Electric Power Company filed a rate case requesting an increase to distribution rates in the District of Columbia to become effective in early 2010. In March 2010, the DC PSC authorized an increase to distribution rates for the District of Columbia.	3/2/2010
Florida	Final Decision Issued	Florida Power and Light	3/18/2009	080677	0%	1/1/2010	FPL Filing	FPL	1/25/2010	On March 18, 2009, FPL filed a rate case. Reductions in most rate classes are projected as result of the filing due to decreased budgeted fuel costs. In January 2010, the FPSC approved a reduced rate increase of 75MM, less than 1% of the original increase request.	1/13/2010
Florida	Final Decision Issued	Florida Power and Light	3/18/2009	080677	0%	1/1/2011	FPL Filing	FPL	1/25/2010	On March 18, 2009, FPL filed a rate case for changes in 2010 and 2011. The 2011 Subsequent Year Adjustment indicates rate increases in the ~7% range across most tariff schedules.	1/13/2010
Florida	Final Decision Issued	Florida Power Corporation-Progress Energy Florida	2/12/2009	090079	0%	3/1/2010	Progress Filing	Progress Energy	12/28/2009	In February 2009, Progress Florida submitted a request to change rates effective January 2010. The utility estimates a change in commercial and industrial rates in the 9-15% range. In January 2010, the Florida PSC adopted a settlement that appears to have no effect on rates.	1/11/2010
Florida	Final Decision Issued	Lakeland Electric	9/20/2010	NA	4%	10/1/2010	News Article	Lakeland Electric	9/27/2010	The increase was proposed because Unit 3, the coal fired generator was down for a total of 80 days in two separate outages.	9/20/2010
Georgia	Final Decision Issued	Albany Water, Gas & Light	4/1/2010	NA	2%	1/1/2011	Press Release	Albany Water, Gas & Light	5/28/2010	Board members decided to raise rates due to increase of power costs.	5/27/2010

Georgia	Final Decision Issued	City of Commerce		NA	4.5%	1/1/2011	News Article	City of Commerce	12/21/2010	The rate hike is mainly the result of coal-fired electrical plants being shut down to install new air pollution abatement equipment, they must also purchase electricity on the open market to replace power lost while the generating plants are shut down to install the equipment.	12/13/2010
Georgia	Final Decision Issued	Georgia Power Co	7/1/2010	31958	7.5%	1/1/2011	Georgia Power Press Release	Georgia Power Co	7/2/2010	The rate request is to recover the costs of investments in cleaner generations sources, power lines, smart grid technologies, environmental controls and energy efficiency programs.	12/29/2010
Hawaii	Open	Hawaii Electric Light CO	12/9/2009	2009-0164	6%	TBD	HELCO Filing	HELCO	9/22/2010	On December 9, 2009, HELCO, a subsidiary of the Hawaii Electric Company which is owned by Hawaii Electric Industries, HEI, filed a letter of intention stating that they are planning to file their 2010 rate case. The press release can be found at: http://phx.corporate-ir.net/phoenix.zhtml?c=101675&p=irol-newsArticle&ID=1364156&highlight= On September 16, 2010 a settlement was filed and an interim rate increase of 5% was requested.	
Hawaii	Final Decision Issued	Hawaii Electric Light Co	5/5/2006	2005-0315	7.6%	4/1/2007	PUC Final Decision	Hawaii Electric Light Co	11/2/2010	HELCO requested a \$29 million increase in May of 2006; a settlement was reached for \$24 million in March of 2007 allowing for an interim rate to be authorized. The permanent rate increase effectively renders permanent the interim rate.	10/28/2010
Hawaii	Open	Hawaii Electric Co	7/30/2010	2010-0080	5.4%	7/1/2011	HECO Press Release	Hawaii Electric Co	8/2/2010	The filing asks for a revenue increase for the cost of completed capital projects serving its electric customers and increasing cost of operation and maintenance. If approved, any increase would not go in effect until mid-2011.	
Hawaii	Open	Maui Electric Company, Ltd	7/17/2009	2009-0163	9.7%	TBD	Maui Electric Co filing	Maui Electric Company, Ltd	6/23/2010	MECO's request reflects modified depreciation rates in addition, requesting to implement a purchase power clause. On June 21, 2010 a settlement was filed for a 3.3% interim rate.	
Idaho	Final Decision Issued	Avista Utilities	3/23/2010	AVU-E-10-01	9.3%	4/23/2010	Avista Filing	Avista Utilities	9/22/2010	The Idaho PUC has up to 7 months to approve the filing. Rate case is still pending. On September 21, 2010 a 9.3% electric rate increase was authorized.	9/21/2010
Idaho	Final Decision Issued	Idaho Power Company	7/31/2009	IPC-E-09-30	0%	N/A	Idaho Power PUC PR	Idaho Power Company	1/18/2010	In late July 2009, Idaho Power filed a rate case requesting a general increase to rates. In January 2010, the Idaho PUC reached an agreement with Idaho Power stating that "the utility and parties to the settlement negotiations reached an agreement that allows Idaho Power to use some of the anticipated reduction customers will get in the Power Cost Adjustment (PCA) surcharge this spring and to accelerate investment tax credits it receives to bolster its earnings." The agreement further implements a moratorium on filing for increases to the base rates until 2012.	1/14/2010
Idaho	Final Decision Issued	Rocky Mountain Power	4/28/2010	PAC-E-10-07	6.8%	6/28/2010	PacifiCorp Filing	Rocky Mountain Power	6/2/2010	The increase stems from investments in transmission lines, renewable electricity and environmental control equipment.	12/27/2010
Illinois	Final Decision Issued	Ameren-Central Illinois Light Company	6/5/2009	09-0306	1.2%	5/1/2010	CILCO Filing	CILCO	5/3/2010	On June 5, 2009, AmerenCILCO filed a rate case requesting a rate increase for distribution and administrative functions. Approximately 55% of the request is for line, pole, and labor. Originally CILCO filed for a 22% rate increase then modified their request to 14%.	4/29/2010
Illinois	Final Decision Issued	Ameren-Central Illinois Public Service Company	6/5/2009	09-307	7.6%	5/1/2010	CIPS Filing	CIPS	5/3/2010	On June 5, 2009, AmerenCIPS filed for a delivery rate increase. The case is pending and expected to become effective in May 2010. AmerenCIPS originally filed for a 21% increase then revised the increase to be 16.2%. The Commission ultimately approved 7.6%.	4/29/2010
Illinois	Final Decision Issued	Ameren-Illinois Power Company	6/5/2009	09-308	3.1%	5/1/2010	IPCO Filing	IPCO	5/3/2010	On June 5, 2009, AmerenIP filed a rate case asking for increased distribution-related rates. The case is expected to be final in May 2010. Originally IP filed for a 22% increase and later modified their request to 13%.	5/3/2010
Illinois	Open	Commonwealth Edison Company	6/30/2010	10-0424	20.4%	6/1/2011	Exelon Press Release	Commonwealth Edison Company	11/8/2010	ComEd filed a rate increase request to allow the company to continue making upgrades to its delivery system and recover cost of substantial investments. On October 26, 2010 the ICC Staff recommended a 4% increase.	
Indiana	Final Decision Issued	Crawfordsville Electric Light & Power	9/1/2009	43773	5.8%	10/1/2010	IURC Order	Crawfordsville Electric Light & Power	8/3/2010	CEL&P had requested an overall 9% increase but received approval for a 6% from the IURC however, the Crawfordsville City Council must still vote on the rate increase. The average residential customer will see an 8.16% increase while industrial rates would increase 3.87%.	8/5/2010
Indiana	Final Decision Issued	Northern Indiana Public Service Company	8/29/2008	43526	.7%	1/1/2010	NIPSCO Filing	NIPSCO	6/7/2010	On August 29, 2008, NIPSCO filed a rate case asking for an increase to the general rate of ~10%. This proceeding in very complex. NIPSCO filed, in December 2008, a revised rate case request and has faced, as evidenced in the source document filing pages, quite a battle for their first rate case in 20 years. In a Q2 conference call in early August 2009, NiSource CEO, Robert Skaggs commented that resolving the current rate case would be difficult. The case has been pending for more than one year and is using 2007 as the test year. It is the first rate case filing in 20 years for the utility and negotiations appear to be tenious. A second rate case filing is expected and negotiations on the pending case are expected to last through 2009 and into Q1 2010.	8/25/2010
Indiana	Open	Vectren Energy Delivery of Indiana-South (Vectren)	12/11/2009	43839	10%	1/1/2011	Vectren Filing	Vectren	1/31/2010	According to Vectren's FAQ, "On Dec. 11, 2009, Vectren Energy Delivery of Indiana – South (Vectren) filed a request with the Indiana Utility Regulatory Commission (IURC) for a base rate adjustment for its southwestern Indiana electric utility. The regulatory filing requests approval of a base rate increase to address capital investments in its energy delivery infrastructure, a modified electric rate structure that facilitates a partnership between the company and customers to pursue energy efficiency and conservation..." Rate increase by class: https://myweb.in.gov/IURC/eds/Modules/Ecms/Cases/Docketed_Cases/ViewDocument.aspx?DocID=0900b631801246a8	
Iowa	Final Decision Issued	Alliant Energy - Interstate Power and Light Company	3/10/2010	RPU-2010-0001	9.9%	3/1/2011	IPL Filing	Interstate Power and Light Co	3/11/2010	IPL anticipates implementing interim electric rates on March 20, 2010 and expects interim rates to increase annual electric revenues by ~10%. Interim rates will remain in effect until the IUB issues a decision on the rate request.	12/15/2010
Iowa	Final Decision Issued	Alliant Energy-Interstate Power and Light Company	3/17/2009	RPU-2009-0002	7%	1/1/2010	IPL Filing	Interstate Power and Light Co	1/4/2010	On March 17, 2009, IPL filed a rate case requesting a rate increase of ~16.6% generally. On March 27, 2009, an interim rate increase was imposed, ~7%. A final decision on the rate case is expected in January, 2010. The Iowa Utilities Board has limited the rate increase to the interim increase already imposed in March 2009.	1/4/2009

Iowa	Final Decision Issued	Harlan Municipal Utilities	4/1/2010	NA	10%	7/1/2010	News Article	Harlan Municipal Utilities	5/6/2010	Harlan Municipal will bring the proposed rate increase to the April 8 2010 Board Meeting. This request is needed for a 10% revenue increase to support projects and bonds. Current projects also show additional 8% planned increases in July 2011 & July 2013.	4/15/2010
Iowa	Final Decision Issued	Muscatine Power and Water	10/27/2009	NA	4%	7/1/2010	MPW Press Release	Muscatine Power and Water	4/1/2010	Board unanimously voted to increase rates by 4%. Despite the price increase, the utility is still budgeted to lose \$8.1 million in 2010.	3/30/2010
Kansas	Final Decision Issued	Board of Public Utilities	4/15/2010	NA	7%	7/1/2010	BPU Cost of Service Study	Kansas City Board of Public Utilities	4/20/2010	BPU is proposing a series of four 7% annual base rate increases beginning in June 2010. The utility would increase rates 7% beginning January 2011 annually through 2013 with no increase in 2014. The board also gave approval for the interim rates from 2011-2013.	6/16/2010
Kansas	Final Decision Issued	Empire District Electric Company	11/4/2009	10-EPDE-314-RTS	13.2%	7/1/2010	Empire District Electric Filing	Empire District Electric Co.	6/28/2010	In November 2009, Empire District Electric Company filed a request to increase rates across all rate classes. The company states that the increase would be equal across all rate classes. Reasons for the rate increase request include infrastructure costs, storm costs, and general expenses.	6/23/2010
Kansas	Final Decision Issued	Kansas City Power and Light	12/17/2009	10-KCPE-415-RTS	4.6%	10/17/2010	KCP&L Filing	KCP&L	2/2/2010	In December 2009, KCP&L filed a request to increase rates across all rate classes with requested increases of ~11.5% for each rate class. News Release: http://www.kcpl.com/about/KSRateReq.pdf	11/22/2010
Kansas	Final Decision Issued	Mid-Kansas Electric Company	6/15/2009	09-MKEE-969-RTS	7.5%	2/1/2010	Mid-Kansas Electric Filing	Mid-Kansas Electric Company	1/25/2010	http://www.midkansaselectric.net/news/MKEE969HearingNotice%20FINAL.pdf for initial request by Cooperative. A finalized settlement can be seen at: http://www.kcc.state.ks.us/pi/press/09-44.htm	1/14/2010
Kansas	Final Decision Issued	Westar and Kansas Gas and Electric	6/2/2009	09-WSEE-925-RTS	1.3%	1/1/2010	Westar Filing	Westar	12/30/2009	In June 2009, Westar Energy filing Jointly with Kansas Gas and Electric is requesting a rate base increase to recover costs associated with the operation of wind generation and and Phase II of the Emporia Energy Center. In December 2009, a settlement agreement was reached. According to SNL-RRA, the estimated rate change is ~1.3%. On January 27, 2010, the Kansas Corporation Commission adopted the settlement	1/27/2010
Kentucky	Final Decision Issued	AEP-Kentucky Power	12/29/2009	2009-00459	12.5%	6/29/2010	Kentucky Power Filing Docs	Kentucky Power	6/29/2010	On December 29, 2009, Kentucky Power (AEP) filed a rate case requesting an increase to rates. Its the first base rate case the company filed since 2005. Under the agreement a residential customer will see a rate increase of approximately 16.8%. Ky Power sought the rate increase to recover increasing costs of operations and infrastructure investments.	6/28/2010
Kentucky	Open	East Kentucky Power Cooperative	5/27/2010	2010-00167	5.3%	1/1/2011	Press Release	East Kentucky Power Cooperative	5/28/2010	E Ky Power is a not-for-profit, member-owned cooperative. E Ky Power says the higher rate is necessary to continue building the cooperative's equity and strengthen it's financial condition.	
Kentucky	Final Decision Issued	Kentucky Utilities	12/30/2009	2009-00548	8.3%	8/1/2010	KU Filing	Kentucky Utilities	3/8/2010	On December 30, 2009, Kentucky Utilities filed a letter of intent to file a rate case with the Kentucky PSC. On January 14, 2010 KU released a press release noting the electric base rate increase to be proposed to the KY Public Commission on January 29, 2010 to be effective March 1, 2010 but postponed the date for 5 months for public hearings. A decision will com by August.	7/30/2010
Kentucky	Final Decision Issued	Louisville Gas and Electric	12/30/2009	2009-00549	9.5%	8/1/2010	LG&E Filing	LG&E	8/2/2010	On December 30, 2009 LG&E filed a letter of intent to file a rate case with the Kentucky PSC. On January 14, 2010 LG&E released a press release noting the electric base rate increase to be proposed to the KY Public Commission on January 29, 2010 to be effective March 1, 2010 but postponed the date for 5 months for public hearings. A decision will come by August.	7/30/2010
Kentucky	Final Decision Issued	Shelby Energy Cooperative	12/1/2009	2009-00410	5.2%	7/27/2010	PSC News Release	Shelby Energy Cooperative	8/5/2010	The PSC granted Shelby Energy a \$1.9 million rate increase which was \$342,000 less than what was requested. This is Shelby Energy's first general rate increase since 1983. Rates were effective immediately.	7/27/2010
Louisiana	Final Decision Issued	Cleco	7/14/2008	U-30689	16%	2/1/2010	Cleco Filing	Cleco	11/13/2009	On July 14, 2008, Cleco filed a rate case requesting an increase to rates in the 20% range. On September 21, 2009, an agreement was reached between Cleco and the Louisiana Public Service Commision. A final decision was reached in October 2009. Rates could not go into effect until commercial operations commenced on the Rodemacher 3 plant.	10/14/2009
Louisiana	Open	Entergy New Orleans	5/27/2010	NA	-3.6%	10/1/2010	Press Release	Entergy New Orleans	5/28/2010	Entergy New Orleans filed for \$12.8 million in reduced electric rate base rates with the New Orleans City Council. This is the second time in two years the company has requested reduced rates.	
Louisiana	Final Decision Issued	Entergy New Orleans, Inc.	9/13/2010	NA	-4%	10/1/2010	Press Release	Entergy New Orleans, Inc.	9/14/2010	Entergy New Orleans is asking the New Orleans City Council to approve a decrease in rates by 4% based on the Formula Rate Plan established in 2009. This rate reduction is the third electric decrease in three years.	9/13/2010
Louisiana	Final Decision Issued	Lafayette Utility System	1/19/2010	N/A	7%	2/1/2010	LUS Rates	LUS	1/31/2010	In January 2010, the Lafayette Utility System was granted rate increases for 2010 and 2011 by the Lafayette City Council.	1/19/2010
Maryland	Final Decision Issued	Baltimore Gas and Electric Co	5/7/2010	9230	3.3%	1/1/2011	Press Release	Baltimore Gas and Electric Co	7/8/2010	BGE filed for a change in distribution rates; this is the first request in more than 17 yrs. Although company is requesting an increase to distribution rates the company expected lower rates due to a decrease of commodity costs. The increase is to invest in infrastructure and customer service improvements. Any rate change would become effective after the PSC's review which should come by the end of the year.	12/6/2010
Maryland	Open	Delmarva Power & Light Co	12/21/2010	TBD	13.7%	7/21/2011	Press Release	Delmarva Power & Light Co	12/22/2010	Delmarva is seeking the rate increase to help with the cost of maintaining and improving the electric delivery system. The rates will help cover the cost of poles and wires.	
Maryland	Final Decision Issued	Delmarva Power-Maryland	5/6/2009	9192	6.6%	1/1/2010	Delmarva Filing	Delmarva	12/17/2009	In May 2009, Delmarva filed for a distribution increase in Maryland citing higher costs and no recent rate case filings to mitigate those costs. The rate impact could be in the 3-4% range for residential and 3-7% range for commerical. In December 2009, the Maryland PSC approved Delmarva's request for increased rates.	12/2/2009
Maryland	Final Decision Issued	Pepco	12/30/2009	9217	1.6%	7/1/2010	Pepco Filing	Pepco	8/9/2010	On December 30, 2009, Pepco requested an increase to distribution rates in their Maryland distribution territory. Original request was for 8.5% but only 2.4% has been recommended by the PUC.	8/6/2010
Maryland	Open	Southern Maryland Electric Coop	6/24/2010	9234	5%		SMECO Press Release	Southern Maryland Electric Coop	7/19/2010	SMECO is filing a request with the Maryland PSC to restructure and increase its distribution service rates. The distribution charge has not been changed in three years.	
Maryland	Final Decision Issued	Town of Thurmont	10/4/2010	NA	6%	1/1/2011	News Article	Town of Thurmont	10/7/2010	The Town of Thurmont passed a 6% electric rate increase to be effective next year. This is the first rate increase in 11 years. The last increase was in 1999.	10/4/2010
Massachusetts	Open	National Grid-Mass Electric Co and Nantucket Electric Co	5/15/2009	09-39	5%	1/1/2010	National Grid Filing	National Grid	10/13/2009	On May 15, 2009, National Grid filed a rate case asking for an increase to distribution rates for Mass Electric Company and Nantucket Electric Company.	

Massachusetts	Open	Western Massachusetts Electric Co	7/16/2010	DPU 10-70	23.3%	2/1/2011	WMECo Press Release	Western Massachusetts Electric Co	8/2/2010	WMECo is requesting an overall 23.3% revenue increase. If approved the electric distribution rates would become effective February 2011. On average, the business customers will see an increase range from 1% to 6% depending on load and usage.		
Michigan	Final Decision Issued	City of Escanaba	4/12/2010	NA	4.7%	7/1/2010	News Article	City of Escanaba	4/12/2010	The city administration is recommending a 4.7% electric increase which council agreed to last year in lieu of a 28% increase needed to balance the electrical budget. Public meetings are still being held prior to final approval by the city council. Council unanimously agreed to adopt the budget including the electric rate increase	5/20/2010	
Michigan	Final Decision Issued	City of Holland	6/16/2010	NA	0%	TBD	News Article	City of Holland	6/17/2010	The Board says that rising costs and more state mandates are the major reasons for the requested rate hikes. The council will meet with board members on June 28, 2010 to go over the recommended increase. The city Council rejected the electric rate increase.	7/8/2010	
Michigan	Final Decision Issued	City of South Haven Utilities	6/7/2010	NA		7/1/2010	City Council Agenda	City of South Haven	6/25/2010		6/21/2010	
Michigan	Open	Cloverland Electric Cooperative	4/23/2010	U-16352	6.4%	12/1/2010	Cloverland Electric Coop Press Release	Cloverland Electric Cooperative	4/28/2010	The rate increase is directly related to the cost of energy.		
Michigan	Open	Cloverland Electric Cooperative	4/23/2010	U-16352	6.4%	12/1/2010	Cloverland Electric Coop Press Release	Cloverland Electric Cooperative	4/28/2010	Cloverland Electric Coop is seeking an adjustment to its electric rates under the commission's TIER ratemaking rules. The TIER (Times Interst Earned Ratio) ratemaking procedure uses an objective mathematical formula to determine what electric rates should be. Review of a TIER rate case typically takes 4-8 months. Rates will remain unchanged until the commission issues an order		
Michigan	Final Decision Issued	Consumers Energy	11/14/2008	U-15645	3.8%	5/14/2009	Consumers Filing	Consumers Energy	10/22/2009	In November 2008, Consumers filed a complex rate case asking for increases across all rate cases. In May 2009, an interim rate increase was implemented in the range of 7%. In late May 2009, the PSC staff recommended an increase of ~ half of the intial request. In November 2009, a final decision was issued authorizing a rate increase for Consumers Energy.	11/2/2009	
Michigan	Final Decision Issued	Consumers Energy	1/22/2010	U-16191	4%	1/22/2011	Consumers Filing	Consumers	1/29/2010	In January 2010, Consumers filed a rate case requesting increased rates of ~5.3% for most rate classes. Reasons cited for requested increased rates include the need to recover continuing infrastructure investments in generation and T&D, increasing O&M costs, and the need to maintain a robust capital structure to enable access to capital markets.	11/4/2010	
Michigan	Final Decision Issued	Detroit Edison	1/26/2009	U-15768		1/1/2010	DTE Filing	DTE	10/22/2009	In January 2009, DTE filed for a general rate increase. According to SNL-Regulatory Research Associates, the company self-implemented an interim increase in late July 2009 of ~6%. In Early July 2009, the Michigan PSC staff recommended a reduction in rates of ~1%.	1/11/2010	
Michigan	Open	Detroit Edison Co	10/29/2010	C-U-16472	9.5%	10/1/2011	DTE Summary of Rate Case	Detroit Edison Co	11/1/2010	4.4%	Detroit Edison has filed for a \$253 million permanent rate increase to recover costs related to the operation and maintenance of its electric distribution system and generation plants. DTE plans implement a rate increase on or after April 29, 2011. The average commercial increase will be 7.6%; the overall average for all classes is 9.5%	
Michigan	Open	Holland Board of Public Works	7/1/2010	NA	3.5%	1/1/2011	News Article	Holland Board of Public Works	9/15/2010		After being denied a rate increase in July by the Holland City Council. Holland BPW is asking a special joint study session to approve the increase of rates. The increase is needed to recover operating expenses and maintenance of infrastructures.	
Michigan	Final Decision Issued	Indiana Michigan Power	1/27/2010	U-16180	17%	1/1/2011	I&M Filing	I&M	1/28/2010		10/14/2010	
Michigan	Final Decision Issued	Lansing Board of Water and Light	1/26/2010	N/A		3/1/2010	Lansing State Journal	Lansing Board of Water and Light	1/31/2010	In January 2010, the Lansing Board of Water and Light adopted a March 1, 2010 rate increase for power of 9.3%.	1/26/2010	
Michigan	Final Decision Issued	Upper Peninsula Power Co	6/26/2009	U-15988	12%	1/1/2010	UPPCO Filing	UPPCO	3/29/2010		12/16/2009	
Michigan	Final Decision Issued	Upper Peninsula Power Co	6/30/2010	U-16166		1/1/2011	Upper Peninsula Power Co Press Release	Upper Peninsula Power Co	12/6/2010	Major factors in the need for the increase are: Hydroelectric projects , reduced retail and wholesale electric sales, increased cost for reading meters monthly and general inflation. On December 2, 2010 the PSC recommended a 9.13% rate increase.	12/21/2010	
Michigan	Final Decision Issued	Wisconsin Electric Power Company	7/2/2009	U-15981	14.2%	1/1/2010	WEP Filing	Wisconsin Electric Power	7/6/2010		7/1/2010	
Michigan	Final Decision Issued	Wisconsin Electric Power Company	7/2/2009	U-15981	14.2%	1/1/2010	WEP Filing	Wisconsin Electric Power	7/6/2010	In July 2009, Wisconsin Electric Power filed for a general rate increase. The effect of this rate increase is generally higher for residential customers, however, commercial customers could expect, if approved as submitted, increases in rates of 40% or more. WEPCO implemented a 9.5% interim rate on 2/2/2010. The PSC has until July to issue a final order.		
Minnesota	Open	Interstate Power and Light	5/7/2010	10-276	22%	4/1/2011	Press Release	Interstate Power and Light	12/6/2010	IPL will file later this week a request to increase rates by 22%. They are requesting an Interim rate of 21% to be effective 7/1/2010. Interim rates will remain in effect until the MPUC issues a final decision on the rate request. On December 3, 2010 the Office of Energy Security recommended a 12.1% rate increase. Rate case still pending.		
Minnesota	Final Decision Issued	Minnesota Power	11/2/2009	09-1151	15.7%	1/1/2010	Minnesota Power Filing	Minnesota Power	10/8/2010	In November 2009, Minnesota Power filed for an increase to rates. The company is planning to implement an interim increase in January 2010 of ~17%. On March 31, 2010; The Dept. of Commerce has recommended a permanent base rate increase of 9.8%.	9/30/2010	
Minnesota	Open	Northern States Power - Xcel	11/3/2010	D-E-002/GR-10-971	5.6%	1/1/2011	News Article	Northern States Power - Xcel	11/4/2010	Xcel Energy seeks a 2 year, \$198 million rate increase. The company asked for 5.6% in 2011 and an additional 1.8% in 2012. Xcel has asked to implement a ~5% interim rate. The majority of the request is tied to costs associated with infrastructure investments and to improve reliability of its transmission and distribution systems.		
Minnesota	Open	Northern States Power - Xcel	11/3/2010	D-E-002/GR-10-971		1/1/2012	News Article	Northern States Power - Xcel	11/3/2010	Xcel Energy seeks a 2 year, \$198 million rate increase. The company asked for 5.6% in 2011 and an additional 1.8% in 2012. Xcel has asked to implement a ~5% interim rate. The majority of the request is tied to costs associated with infrastructure investments and to improve reliability of its transmission and distribution systems.		
Minnesota	Open	Otter Tail Power Company	4/2/2010	10-239	8%	1/1/2011	Press Release	Otter Tail Power Co	9/16/2010	1.8%	Otter Tail has requested an interim rate of 3.8% to be effective June 1, 2010 and remain in effect until the PUC makes a final decision. On September 15, 2010 The Minnesota Dept. of Commerce recommended a 1.4% permanent electric base rate increase. Case is still pending authorization.	
Minnesota	Final Decision Issued	Xcel-Northern States Power	11/3/2008	08-1065	3.5%	1/1/2009	NSP Filing	Northern States Power	10/27/2009	Note: For source filing, search source link with docket number. In November 2008, Xcel Energy dba Northern States Power filed a rate case requesting an increase to their general rates. In January 2009, an interim rate was imposed. In September 2009, the Minnesota PUC verbally agreed to a general rate increase of ~58% of the original rate request. This should result in an overcollection and subsequent refund based on their interim rate increase. On October 23, 2009, a final order was issued in the case.	10/23/2009	

Missouri	Final Decision Issued	Ameren-Union Electric Company	7/24/2009	ER-2010-0036	10.1%	6/1/2010	AmerenUE Filing	AmerenUE	6/7/2010	In July 2009, Ameren UE filed for a general rate increase with rate impact across all rates of ~17.95% requested.	5/28/2010
Missouri	Final Decision Issued	City Utilities	8/12/2010	NA	3%	10/1/2011	News Article	City Utilities	8/19/2010	City Utilities is requesting a three year tiered rate to recover the increase in costs to do business. This request is on top of the 16% increase that will become effective in October 2010 to help pay for a new power plant. The City Council and the City Utilities Board must approve the increase.	10/18/2010
Missouri	Final Decision Issued	City Utilities	8/12/2010	NA	2%	10/1/2012	News Article	City Utilities	8/19/2010	City Utilities is requesting a three year tiered rate to recover the increase in costs to do business. This request is on top of the 16% increase that will become effective in October 2010 to help pay for a new power plant. The City Council and the City Utilities Board must approve the increase.	10/18/2010
Missouri	Final Decision Issued	City Utilities	8/12/2010	NA	2%	10/1/2013	News Article	City Utilities	8/19/2010	City Utilities is requesting a three year tiered rate to recover the increase in costs to do business. This request is on top of the 16% increase that will become effective in October 2010 to help pay for a new power plant. The City Council and the City Utilities Board must approve the increase.	10/18/2010
Missouri	Final Decision Issued	Empire District Electric Co	10/29/2009	ER-2010-0130	13.4%	10/1/2010	Empire District Electric Filing	Empire District Electric Co	3/8/2010	In October 2009, Empire District Electric company filed a request seeking an annual increase of 19.6%. This rate increase is mainly due to recover costs for upgrades and new generation. Rates are not expected to be effective until fall 2010. MO PSC granted Empire's request but full impact of rate will be determined by the operational status of the plum point plant. If operating by August 15, 2010 rate will be 13.4% if not operating the rate increase will be 9.4%.	5/19/2010
Missouri	Open	Empire District Electric Co	9/28/2010	ER-2011-0004	9.2%	7/1/2011	Press Release	Empire District Electric Co	9/29/2010	EDE is seeking the rate increase to recover costs associated to the completion of the latan 2 power plant. The company expects any new rates to be effective in the summer of 2011.	
Missouri	Open	Kansas City Power & Light	6/4/2010	ER-2010-0355	13.8%	5/1/2011	Press Release	Kansas City Power & Light	6/7/2010	This rate increase is part of the Comprehensive Energy Plan, KCP&L had not asked for a rate increase in ~20 years. As part of the Comprehensive Energy Plan KCP&L have spent more than \$2.1 billion to complete capital projects including the latan 2 coal fired plant, renewable generation, environmental upgrades and energy efficiency customer programs.	
Missouri	Open	KCP&L Greater Missouri Operations Co	6/4/2010	ER-2010-0356 (MPS)	14.4%	5/1/2011	Rate Case Fact Sheet	KCP&L	11/18/2010	KCP&L Greater Missouri Operations filed for electric base rate increases of \$75.8 million. the primary reason for the request is to recover a return of and on certain infrastructure investments, including the latan 2 plant. On November 17, 2010 the PSC staff recommended a 1% rate increase. Rate case still pending approval.	
Missouri	Open	KCP&L Greater Missouri Operations Co	6/4/2010	ER-2010-0356 (L&P)	13.9%	5/1/2011	Rate Case Fact Sheet	KCP&L	11/18/2010	KCP&L Greater Missouri Operations (L&P) filed for electric base rate increases of \$22.1 million. the primary reason for the request is to recover a return of and on certain infrastructure investments, including the latan 2 plant. On November 17, 2010 the PSC staff recommended a 19.3% rate increase. Rate case still pending approval.	
Missouri	Final Decision Issued	Southeast Missouri Electric Cooperative	1/19/2010	N/A	14%	3/1/2010	SEMO Rate Increase Story	SEMO	1/31/2010	In January 2010, the SEMO board authorized a rate increase for the cooperative effective March 1, 2010. A statement from Reuben Jean: "We have to buy the power from the generators that transmit it into our substations from the power plants that generate it, and we're seeing substantially higher costs of coal and transportation to and from the plants," he said.	1/19/2010
Missouri	Open	Union Electric Company - Ameren	9/3/2010	ER-2011-0028	10.8%	8/1/2011	Rate Fact Sheet	Union Electric Co - Ameren	9/7/2010	AmerenUE has filed for an electric rate increase to recover costs for reliability improvements and the installation of two scrubbers at the Sioux Power Plant. If approved, that would be an increase of ~11% for customers across all rate classes.	
Montana	Final Decision Issued	Flathead Electric Coop	3/1/2010	NA	2.5%	5/1/2010	Press Release	Flathead Electric	3/29/2010	The approved rate increase is to absorb the effects of a 7.5% rate increase in wholesale power rates from BPA that took effect in October 2009.	3/26/2010
Montana	Final Decision Issued	Lincoln Electric Coop	5/17/2010	NA	12%	10/1/2010	Press Release	Lincoln Electric Coop	7/13/2010	Lincoln Electric have raised rates every other year since 2006. The increase is due to increasing wholesale power costs, higher operating costs and larger debt service expense. Residential customers will see an average of increase of 12%; small commercial 7.4%; large commercial 4.9% and industrial customers with 5%.	6/21/2010
Montana	Open	Montana-Dakota Utilities Co	8/12/2010	2010.8.82	13%	1/1/2011	MDU Rate Information	Montana-Dakota Utilities Co	8/13/2010	MDU filed for an overall 13% rate increase. The rate increase is driven primarily by the need to recover investments made in generating assets and infrastructure.	
Montana	Final Decision Issued	Northwestern Energy	10/16/2009	D2009.9.129	3%	7/1/2010	Northwestern Filing	Northwestern Energy	9/22/2010	Northwestern has filed a rate case requesting distribution related rate increases across all rate classes. On June 3, 2010 the Montana Consumer Counsel recommended .9% increase. On September 17, 2010 a settlement was filed for a 3.5% rate increase. Settlement was adopted for 3% rate increase.	12/9/2010
Nebraska	Final Decision Issued	City of Broken Bow	2/1/2010	N/A	14.5%	2/1/2010	Broken Bow News Story	Broken Bow Utility	2/2/2010	On February 1, 2010, Broken Bow Utility raised their electric rates to residential and commercial customers 14.5%	2/1/2010
Nebraska	Final Decision Issued	City of Fremont	9/14/2010	NA	7.5%	11/1/2010	News Article	City of Fremont	10/19/2010	The rate increase is to cover projected operational and capital costs plus reserves for emergencies and maintaining bond rating.	10/12/2010
Nebraska	Final Decision Issued	Dawson Public Power District	1/1/2010	N/A	6.8%	2/1/2010	DPPD Rate Increase Story	Dawson PPD	1/31/2010	In January 2010 Dawson Public Power District is increasing electricity rates as a result of higher purchase costs.	1/28/2010
Nebraska	Final Decision Issued	Dawson Public Power District	12/1/2010	NA	7.8%	2/1/2011	Press Release	Dawson Public Power District	12/21/2010	A rate increase became necessary when Nebraska Public Power District raised the cost of wholesale power by 9.7%. NPPD cites increased budgeted costs for 2011, such as \$30 million for generating plant maintenance and refuelling costs.	12/16/2010
Nebraska	Open	Lincoln Electric System	10/21/2010	NA	2.5%	1/1/2011	2011 Rate Overview	Lincoln Electric System	11/8/2010	The LES Board approved the 2011 budget that includes a 2.5% rate increase. The rate increase will help to support increases in renewable power resources, regional transmission costs, regulatory compliance expenses, health insurance costs and ordinary increases in operation and maintenance expenses. The next step in the process will be a pre-City Council. The final vote is expected in December.	
Nebraska	Final Decision Issued	Municipal Light & Water	8/13/2010	NA	4.5%	11/1/2010	News Release	Municipal Light & Water	8/13/2010	The request is to cover increased fuel costs, scheduled maintenance outages and a decrease in energy market prices. In 2008, NPPD sold energy at an average of \$48 a megawatt hour. In 2010, prices are expected to average \$28 per megawatt hour. A vote will take place in November or December for final approval.	10/5/2010
Nebraska	Final Decision Issued	Nebraska Public Power District	10/1/2009	N/A	5.7%	1/1/2010	NPPD Rate Info	NPPD	12/17/2009	In November 2009, the NPPD board approved a general rate increase.	11/15/2009

Nebraska	Final Decision Issued	Nebraska Public Power District	11/5/2010	NA	10%	1/1/2011	Press Release	Nebraska Public Power District	11/8/2010	NPPD Board of Directors approve 2011 rate increase. Rates for NPPD's wholesale customers will increase ~9.7% while the retail customers will see a ~11.4% increase. Major factors driving the rate increase were fuel costs, major generation plant outages and a decrease in revenue.	11/5/2010
Nebraska	Final Decision Issued	Omaha Public Power District	8/1/2009	N/A	14%	1/1/2010	OPPD Rate Hike Story	Omaha Public Power District	12/17/2009	On December 12, 2009, the OPPD board voted to increase 2010 electricity rates.	12/12/2009
Nevada	Final Decision Issued	Sierra Pacific Power Company	6/1/2010	10-06001	1.7%	1/1/2011	Press Release	Sierra Pacific Power Company	6/2/2010	Given the two rate decreases pending before the PUC could mean an overall decrease despite this increase request. The rate increase is to recover costs associated with new construction, materials and supplies, labor and a return to the company's shareholders.	12/20/2010
Nevada	Final Decision Issued	Valley Electric Association	12/23/2009	N/A	7.6%	1/1/2010	VEA Rate Increase	Valley Electric	12/29/2009	On December 23, 2009, the VEA board voted to increase rates. A general rate adjustment of 6.03% has been approved and is projected to generate the revenue necessary to meet the association's financial obligations and objectives. The specific rate impact on each rate class, however, may be higher or lower than 6.03%.	12/23/2009
New Brunswick	Letter of Intent	NB Power	4/9/2010	NA	3%	6/1/2010	NB Power Press Release	NB Power	4/28/2010	On 4/27/10 NB Power gave notice to the Energy and Utilities Board of its intention to raise electricity rate. This rate is not associated with the Point Lepreau refurbishment. This increase will be applied to residential, commercial and industrial customers equally.	
New Brunswick	Final Decision Issued	Saint John Energy	4/30/2010	NA	3%	6/1/2010	Press Release	Saint John Energy	5/6/2010	As a wholesale customer of NB Power, Saint John Energy will pass the 3% rate increase to recover those costs. This rate change will apply to all customer types.	4/30/2010
New Hampshire	Agreement	Public Service Company of New Hampshire	5/29/2009	DE 09-035	26%	7/1/2010	PSCo of New Hampshire Filing	PSCo of New Hampshire	5/3/2010	In May 2009, PSCo of New Hampshire filed a rate case requesting an increase to distribution rates. In July 2009, the company was authorized an interim rate increase in the 10% range. However, at that time with adjustments to other rate inputs, they estimated a reduction in rates to be the net impact. On 1/15/2010 the PUC staff recommended a \$32 million electric rate increase retroactive to 8/1/2009 and an additional \$8.9 million increase effective 7/1/2010. The settlement agreement allows for additional cost recovery for the next three years. There will be no other permanent distribution rate level changes for a five-year period that begins 7/1/2010.	
New Hampshire	Open	Unitil Corporation	4/15/2010	DE 10-055	6.5%	1/1/2011	Unitil Rate Filing	Unitil Corporation	4/20/2010	Unitil has requested an increase for distribution rates effective 2011 but have requested an interim rate of 4.3% to be effective May 1, 2010	
New Jersey	Final Decision Issued	Atlantic City Electric Company	8/14/2009	ER-09080664	1.2%	6/1/2010	Atlantic City Filing	Atlantic City Electric	10/22/2009	In August 2009, Atlantic City Electric filed a rate case asking for an increase to their distribution rates of ~4.2%. The \$20 million increase reflects rising costs required to provide cusotmers with safe and reliable electric service.	5/12/2010
New Jersey	Final Decision Issued	Public Service Electric and Gas Company	5/29/2009	GR09050422	1.2%	3/1/2010	PSE&G Filing	PSE&G	10/22/2009	In May 2009, PSE&G filed a rate case requesting an increase to distribution rates. Settlement's electric rate provision adopted, rate increase authorized.	6/7/2010
New Jersey	Final Decision Issued	Rockland Electric Company	8/14/2009	ER-09080688	3.7%	5/17/2010	Rockland Filing-Testimony	Rockland Electric Company	5/14/2010	In August 2009, Rockland Electric filed for a rate increase to distribution rates in New Jersey. These new rates cover the cost of delivering the electricity itself. The most recent BGS auction resulted in a rate decrease. Effective June 1, 2010 that reduction combined with the rate increase results in an overall increase of 2.6%.	5/12/2010
New Mexico	Open	El Paso Electric Co.	5/29/2009	00-00171-UT	5%	4/1/2010	El Paso Filings	El Paso Electric Co.	6/2/2010	On October 8, 2009, a stipulation was filed with a final decision expected in Q1 of 2010. Although an agreement was stipulated the city council voted to postpone the vote for four weeks. The city council will vote in June now and the rate must also be approved by the PUC.	
New Mexico	Letter of Intent	Kit Carson Electric Cooperative	10/25/2010	TBD	13.1%	TBD	Notice of Proposed Rate Adjustment	Kit Carson Electric Cooperative	10/25/2010	KCEC plans to file a proposed ate increase to the NM Public Regulation Commission on November 15, 2010. The purpose of the filing is to increase revenues. The current Fuel and Purchased Power cost Adjustment and the Debt Cost Adjustment are included in the revised energy charge.	
New Mexico	Agreement	Otero County Electric Cooperative	2/4/2010	NA	6.1%	3/4/2010	OCEC Rate Increase News Story	OCEC	6/7/2010	The Otero County Electric Cooperative has filed for a rate increase.	
New Mexico	Open	Public Service Co of NM	6/1/2010	10-00086-UT	15.3%	4/1/2011	Press Release	Public Service Co of NM	6/1/2010	The filing includes a phase-in to implement the rates over two years. If approved by the Commission, the increase in rates would be only PNM's third in nearly 25 years.	
New Mexico	Open	Public Service Co of NM	6/1/2010	10-00086-UT	5.8%	1/1/2012	Press Release	Public Service Co of NM	6/1/2010	The filing includes a phase-in to implement the rates over two years. If approved by the Commission, the increase in rates would be only PNM's third in nearly 25 years.	
New York	Final Decision Issued	Central Hudson Gas and Electric	7/31/2009	09-E-0588	4.6%	7/1/2010	Central Hudson Filing	Central Hudson Gas and Electric	10/22/2009	In late July 2009, Central Hudson filed a rate case requesting an increase to delivery rates in mid-2010. Approved rate plan also specifies \$9.3 million increase for 2011 and a \$9.1 million rate increase for 2012.	6/16/2010
New York	Final Decision Issued	Consolidated Edison Company of New York	5/8/2009	09-E-0428	7.3%	4/1/2010	ConEd Filing	Consolidated Edison	10/22/2009	In May 2009, Consolidated Edison filed a rate case requesting increases to the company's Full Service, Retail Access, PASNY, and EDDS schedules. The NYPSC authorized increases in delivery revenue for Con Ed in 2010, 2011, and 2012 of 7.3%, 3.8%, and 3.3% Respectively.	3/25/2010
New York	Open	National Grid-Niagara Mohawk	1/29/2010	10-E-0050	0%	1/1/2011	Niagara Mohawk Filing	Niagara Mohawk	1/31/2010	On January 29, 2010, National Grid-Niagra Mohawk filed a request to realign current distribution rates. The company contends in its initial press release that customers will see little impact in their monthly bills. Expenses that were recoverable by the end of 2011 are proposed to be stretched out through 2014 in order to moderate bills during these difficult economic times. Press Release: https://www.nationalgridus.com/niagamohawk/a3-1_news2.asp?document=4803	
New York	Final Decision Issued	New York State Electric & Gas	9/17/2009	09-E-0715	10.1%	8/17/2010	NYSE&G Filing	NYSEG	9/16/2010	In September 2009, NYSE&G filed a rate case requesting increases for delivery service. The NY PSC approved the 40 month settlement allowing for a \$66.8 million, \$14.4 million, and \$7.5 million effective August 25, 2010, September 1, 2011 and September 1, 2012.	9/16/2010
New York	Open	Orange & Rockland Utilities	7/30/2010	10-E-0362	4%	7/1/2011	Press Release	Orange & Rockland Utilities	8/3/2010	This is the second rate increase request in 17 years for O&R. The company has filed for a 3 year tiered rate increase with an average 4% rate increase annually each year.	
New York	Open	Orange & Rockland Utilities	7/30/2010	10-E-0362	4%	7/1/2012	Press Release	Orange & Rockland Utilities	8/3/2010	This is the second rate increase request in 17 years for O&R. The company has filed for a 3 year tiered rate increase with an average 4% rate increase annually each year.	

New York	Open	Orange & Rockland Utilities	7/30/2010	10-E-0362	4%	7/1/2013	Press Release	Orange & Rockland Utilities	8/3/2010	This is the second rate increase request in 17 years for O&R. The company has filed for a 3 year tiered rate increase with an average 4% rate increase annually each year.	
New York	Final Decision Issued	Rochester Gas and Electric	9/17/2009	09-E-0717	8.8%	8/17/2010	RGE Filing	Rochester Gas and Electric	10/23/2009	In September 2009, RGE filed a rate case requesting increased rates for delivery. Under the approved settlement, the rate increase will be as follows: \$33 million, \$4 million, and \$17.2 million effective August 25, 2010, September 1, 2011 and September 1, 2012.	9/16/2010
North Carolina	Final Decision Issued	City of Kinston, NC	3/15/2010	NA	1%	4/5/2010	News Article	City of Kinston	4/7/2010	The board voted on April 5, 2010 to raise the rates effective July 1, 2011 but after further discussion the board voted to make the rate increase effective immediately. There are no plans to raise the electric rates again until after 2014	4/5/2010
North Carolina	Final Decision Issued	Dominion North Carolina Power-VEPCo	2/15/2010	E-22 Sub 459	9.5%	1/1/2011	Dominion Filing	Dominion	9/29/2010	In February 2010, Dominion North Carolina filed a rate case requesting increased revenue collection in the amount of \$41.6MM. Press release: http://dom.mediaram.com/index.php?s=43&item=863 On September 28, 2010 a stipulation was filed for a 1% rate increase. Rate case is still pending approval.	12/13/2010
North Carolina	Final Decision Issued	Duke Energy-North Carolina	6/2/2009	E-7, Sub 909	3.8%	1/1/2010	Duke Carolinas Filing	Duke Carolinas	12/30/2009	In June 2009, Duke Energy Carolinas filed for a general rate increase. On October 20, 2009, Duke filed a document supporting settlement of a 2-phase increase effective in January 2010 and 2011. In December 2009, a final decision was issued by the NC Utilities Commission.	12/7/2009
North Carolina	Final Decision Issued	Duke Energy-North Carolina	6/2/2009	E-7, Sub 909	3.3%	1/1/2011	Duke Carolinas Filing	Duke Carolinas	12/30/2009	In June 2009, Duke Energy Carolinas filed for a general rate increase. On October 20, 2009, Duke filed a document supporting settlement of a 2-phase increase effective in January 2010 and 2011. In December 2009, a final decision was issued by the NC Utilities Commission.	12/7/2009
North Carolina	Agreement	Fayetteville Public Works Commission	3/24/2010	NA	10%	5/1/2010	Rates Brochure	Fayetteville Public Works	3/30/2010	The city owned utility wants to phase(10% 2010 & 9% 2011) in the rate increases to cover the higher wholesale energy costs expected with the upcoming new contract with Progress Energy.	3/24/2010
North Carolina	Agreement	Fayetteville Public Works Commission	3/24/2010	NA	9%	5/1/2011	Rates Brochure	Fayetteville Public Works	4/27/2010	The city owned utility wants to phase(10% 2010 & 9% 2011) in the rate increases to cover the higher wholesale energy costs expected with the upcoming new contract with Progress Energy.	3/24/2010
North Carolina	Open	New River Light & Power	9/3/2010	E-34 Sub 48	15.2%	1/1/2011	New River Light & Power Filing	New River Light & Power	9/27/2010	NRLP is requesting an increase in general rates due to the increased cost of wholesale power. While the exact amount of the increase has not been determined it is anticipated to raise the residential consumer by \$12.42, small commercial by \$18.62 a month and large commercial customers will experience increases based on usage.	
North Carolina	Letter of Intent	Statesville Electric Utility	3/26/2010	NA	5%	7/1/2010	News Article	Statesville Electric Utility	4/12/2010	Although the board was originally planning for a 9% increase as mentioned in their March 2010 meeting minutes they were able to cut debt in other areas to decrease to 5% when the board approved the increase on March 26, 2010. A final decision will not be made until June, when the City Council will adopt final budgets.	
North Dakota	Open	Montana-Dakota Utilities Co	4/20/2010	PU-10-124	14%	1/1/2011	SNL-RRA; MDU Application	Montana-Dakota Utilities Co	6/17/2010	The company is requesting a 14% increase that would be applied approximately equal to all customer classes. They will put a 7% interim rate increase within the next 60 days. Interim rate authorized effective June 18, 2010.	
North Dakota	Final Decision Issued	Moorehead Public Service	12/18/2009	N/A	4%	1/1/2010	MPS Rate Story	Moorehead PS	1/5/2010	On December 17, 2009, the Moorehead PSC voted to increase electric rates 4% for 2010.	12/17/2009
North Dakota	Open	Northern States Power Co	12/20/2010	PU-10-657	12%	2/1/2011	News Release	Northern States Power Co	12/22/2010	Majority of the request is related to costs associated with infrastructure investments and maintenance at the company's generating plants. The rest of the increase is due to compliance of new federal regulatory measures, such as pension costs and emissions controls.	
North Dakota	Open	Northern States Power Co	12/20/2010	TBD	2.5%	1/1/2012	News Release	Northern States Power Co	12/22/2010	Majority of the request is related to costs associated with infrastructure investments and maintenance at the company's generating plants. The rest of the increase is due to compliance of new federal regulatory measures, such as pension costs and emissions controls.	
North Dakota	Final Decision Issued	Otter Tail Power	11/3/2008	Public Utility-08-862	5.8%	12/1/2009	Otter Tail Power Filing	Otter Tail Power	11/28/2009	In November 2008, Otter Tail Power filed for a general rate increase to include both fuel and non-fuel components. The original request was for a 5.14% increase. The non-fuel portion was calculated at ~3%. In January 2009, the company self-implemented an interim increase of ~4.8%. In October 2009, an amended settlement agreement was tendered. The net effect of the increase will be a refund of over-collection as a result of the interim increase, of a total of ~\$665,000. In November 2009, the North Dakota PSC voted to adopt the settlement agreement.	11/25/2009
Ohio	Open	Village of Georgetown	1/28/2010	NA	17.5%	3/1/2010	Village of Georgetown Ohio Rate Increase	Village of Georgetown Rate Increase	6/7/2010	It has been 16 years since the last rate increase. The committee has voted to have another meeting to discuss the rates. The case is still pending.	
Oklahoma	Final Decision Issued	Ponca City Energy	6/1/2010	NA	2.5%	7/1/2010	Press Release	Ponca City Energy	6/1/2010	The increases were in line with the Ponca City administration's policy of annual small incremental increases to stay current with increased costs of providing services, rather than larger, less frequent increases	5/26/2010
Oklahoma	Final Decision Issued	Pryor Municipal Utility Board	11/1/2009	N/A	11%	1/1/2010	Rate Increase Article	Pryor MUB	1/5/2010	The Municipal Utility Board voted to recommend to the Pryor City Council to raise residential electric rates from \$0.0675 per kilowatt-hour (kWh) to \$0.0750 per kWh effective January 1, 2010 at their November meeting.	11/17/2009
Oklahoma	Open	Public Service Company of Oklahoma	7/9/2010	PUD201000050	7.8%	6/30/2011	PSO Application	Public Service Company of Oklahoma	7/14/2010	PSO filed a base rate increase while asking to delay any rate changes until the end of June 2011. The request is to recover the cost of investments to provide reliable electric service.	
Ontario	Final Decision Issued	Fort Frances Power Corporation	12/3/2009	EB-2009-0264	2.5%	5/1/2010	OEB Order	Fort Frances Power Corp	4/26/2010	Fort Frances Power is one of the electricity distributors that will have its rates adjusted for 2010 on the basis of the 2nd Generation Incentive Rate Mechanism process.	4/20/2010
Ontario	Final Decision Issued	Hydro One	7/13/2009	EB-2009-0096	9.7%	1/1/2010	Rate Application	Hydro One	4/21/2010	Hydro One has submitted to the Ontario Energy Board for approval of a 9.7% distribution increase for 2010 and an additional 4% to be effective 1/1/2011. On April 9, 2010 the OEB issued a decision on the request but it's still pending approval. If approved the 2010 increase would be 8.8% and an additional 2.8% in 2011.	4/29/2010
Ontario	Open	Hydro One	7/13/2009	EB-2009-0096	4%	1/1/2011	OEB Decision	Hydro One	4/27/2010	Hydro One has submitted to the Ontario Energy Board for approval of a 9.7% distribution increase for 2010 and an additional 4% to be effective 1/1/2011. On April 9, 2010 the OEB issued a decision on the request but it's still pending approval. If approved the 2010 increase would be 8.8% and an additional 2.8% in 2011.	
Ontario	Final Decision Issued	Hydro One Brampton	11/5/2009	EB-2009-0199	-3.4%	5/1/2010	OEB Order	Hydro One Brampton	4/27/2010	Hydro One Brampton is one of the electricity distributors that will have its rates adjusted for 2010 on the basis of the 2nd Generation Incentive Rate Mechanism.	4/13/2010

Ontario	Final Decision Issued	Middlesex Power Distribution Corp	11/9/2009	EB-2009-0202	5.6%	5/1/2010	OEB Order	Middlesex Power Distribution Corp	4/26/2010	Middlesex will have its rates adjusted for 2010 on the basis of the 2nd Generation Incentive Rate Mechanism process.	4/19/2010
Ontario	Final Decision Issued	North Bay Hydro Distribution Ltd	10/26/2009	EB-2009-0270	9.7%	5/1/2010	OEB Order	North Bay Hydro	4/26/2010	North Bay Hydro requested \$12.6 million to cover its costs for the 2010 rate year. North Bay Hydro's approved settlement agreement will recover \$12.1 million. This is a cost of service rate filing.	4/22/2010
Ontario	Letter of Intent	Ontario Power Generation	3/29/2010	NA	9.6%	1/1/2011	Press Release	Ontario Power Generation	3/30/2010	Ontario Power will submit an application in April to the Ontario Energy Board. If approved the rate increase would go into effect January 1, 2011 and would remain in effect for two years. This is the second request since 2005.	
Ontario	Final Decision Issued	Orillia Power	9/16/2009	EB-2009-0273	3%	5/1/2010	OEB Order	Orillia Power	4/12/2010	The rate increase was determined following a settlement process between the Orillia Power Corporation and intervenors, which was later approved by the OEB.	4/8/2010
Ontario	Final Decision Issued	Sioux Lookout Hydro	10/21/2009	EB-2009-0249	.6%	5/1/2010	OEB Order	Sioux Lookout Hydro	4/26/2010	Sioux Lookout is one of the electricity distributors that will have its rates adjusted for 2010 on the basis of the 3rd Generation Incentive Rate Mechanism process.	4/20/2010
Oregon	Final Decision Issued	Central Electric Cooperative	3/1/2009	NA	9.5%	10/1/2010	Press Release	Central Electric Cooperative	8/24/2010	Central Electric Coop implements first rate increase since 2001 due to rising costs to purchase and delivery electricity. Central Electric purchases power from Bonneville Power Administration.	8/20/2010
Oregon	Final Decision Issued	Emerald People's Utility District	11/24/2009	NA	4%	7/1/2010	Citizen's Advisory Committee Filing	Emerald People's Utility District	6/12/2010	As a not-for-profit public power entity, EPUD provides power to its customer-owners at-cost, and raises rates only when necessary to cover the cost of providing power to its district. The request is to cover upgrades & maintenance.	5/18/2010
Oregon	Final Decision Issued	Eugene Water & Electric Board	2/12/2010	NA	1.9%	5/1/2010	Eugene Rate Increase	Eugene Water & Electric	3/17/2010	Commissioners approve an overall 1.9% electric rate increase. Slightly raising rates this spring could also prevent double-digit increases in 2012 and 2013.	3/16/2010
Oregon	Open	Eugene Water & Electric Board	11/15/2010	NA	3%	5/1/2011	Press Release	Eugene Water & Electric Board	11/18/2010	Power related costs and lower power sales revenues account for the majority requested rate. EWEB also expects an approximate 5% rate increase in November 2011 if Bonneville increases their rates.	
Oregon	Final Decision Issued	Idaho Power	7/29/2009	UE-213	15.4%	3/1/2010	IP Oregon Filing	Idaho Power	3/1/2010	In July 2009, Idaho Power filed a request to increase rates to their Oregon customers. In February 2010, an increase was authorized.	3/1/2010
Oregon	Final Decision Issued	PacifiCorp	4/3/2009	UE-210	4.4%	2/1/2010	PacifiCorp Oregon Filing	PacifiCorp	10/23/2009	In April 2009, PacifiCorp Oregon filed a rate case requesting an increase to rates in the range of 8%. In September 2009, the Oregon PUC staff and PacifiCorp filed a settlement agreement with a proposed general rate increase of 4.4%. Final Order: http://apps.puc.state.or.us/orders/2010ords/10-022.pdf	1/26/2010
Oregon	Final Decision Issued	PacifiCorp	3/1/2010	UE-217	8.4%	1/1/2011	PacifiCorp Oregon Filing	PacifiCorp	3/4/2010	In March 2010 PacifiCorp filed with the Oregon PUC a request for an overall price increase of 13.1% citing the primary reason is new investments in all facets of the system including transmission, generation and distribution.	12/14/2010
Oregon	Final Decision Issued	Portland General Electric	2/16/2010	UE-215	5.9%	1/1/2011	PGE Filing	PGE	2/19/2010	In February 2010, PGE filed for a base rate increase. The company indicated that the largest portion of the requested increase is related to the expense of the Biglow Canyon wind generating project.	12/17/2010
Pennsylvania	Final Decision Issued	Chambersburg Borough	6/1/2010	NA	-7.5%	11/1/2010	News Article	Chambersburg Borough	10/4/2010	The reduction, accomplished by lowering the borough's power supply adjustment (PSA), comes on top of an initial 7.5 percent decrease in June.	9/22/2010
Pennsylvania	Open	Duquesne Light	7/23/2010		9.8%		Press Release	Duquesne Light	7/26/2010	The overall requested increase is a 9.77% increase to the company's annual revenues. The rates are proposed to go into effect Sept 21, 2010 but expect rates to be effective April 2011 given the approximately nine month review time for the PUC.	
Pennsylvania	Final Decision Issued	PECO Energy Company	3/31/2010	R 2010-2161575	4.9%	1/1/2011	PECO filing	PECO	4/1/2010	PECO has filed to increase electric delivery rates by \$316.4 million to be effective May 30, 2010 by law if approved this rate will not get approved prior to January 1, 2011. PECO last filed for an increase in base rates in July 1989. On 8/31/2010 a settlement was filed for 4.9%.	12/16/2010
Pennsylvania	Final Decision Issued	PPL Electric Utilities	3/31/2010	R-2010-2161694	10.5%	1/1/2011	PPL Dist Rate Case PR	PPL	3/31/2010	PPL Electric Utilities announced Monday (3/1/10) that it will seek Pennsylvania Public Utility Commission approval for a modest increase in electric rates beginning in 2011 to ensure continued high levels of reliability for customers	12/16/2010
Pennsylvania	Open	Wellsboro Electric Co	6/2/2010	R-2010-2172665	6.7%	8/1/2010	Wellsboro Electric Filing	Wellsboro Electric Co	6/7/2010	Distribution rate increase requested. The proposed rates are necessary to fund increases inoperating costs and system utility plant additions.	
Quebec	Final Decision Issued	Hydro-Quebec	3/1/2010	NA	.4%	4/1/2010	Press Release	Hydro-Quebec	3/23/2010	Hydro-Quebec requested the increase to compensate for a drop in commercial sales and a change in accounting methods. This is the eighth increase in the past seven years.	3/5/2010
Rhode Island	Final Decision Issued	National Grid-Narragansett Electric	6/1/2009	4065	10%	3/1/2010	National Grid Filing	Narragansett Electric	3/1/2010	In June 2009, National Grid-Narragansett Electric filed a rate case requesting an increase to distribution rates. The company stated that the increase would affect residential customers by adding ~11% to their bills. On February 9, 2010, The amended tariffs are designed to generate additional distribution rate revenue in the amount of \$16,231,000 or approximately 8% for a total distribution rate revenue in the amount of \$239,623,000. The revised rates are effective for usage on and after March 1, 2010. Additionally, Combined Impacts of Dockets 4041, 4065 & 4140 - providing compliance rates, fees, schedules and tariff associated with Docket 4065 as presented in Attachment 1, but also rates schedules and tariff cover sheets resulting from the PUC's decision can be found at http://www.ripuc.org/eventsactions/docket/4065-NGrid-Compliance-Attach2(2-26-10).pdf	2/9/2010
Saskatchewan	Final Decision Issued	SaskPower	2/1/2010	NA	4.5%	8/1/2010	SaskPower Rate Application	SaskPower	7/9/2010	Two primary reasons for the rate request is to renew electricity system and to meet power needs.	7/15/2010
South Carolina	Final Decision Issued	Berkeley Electric Cooperative	2/26/2010	N/A	-7.3%	4/1/2010	Berkeley Rate Story	Berkeley	3/1/2010	On February 26, 2010, the BEC board of trustees approved a 7.3% decrease in electric rates. Additionally, the board is looking for stable rates through 2012.	2/26/2010
South Carolina	Final Decision Issued	City of Easley	2/18/2010	N/A	3%	4/1/2010	City of Easley News Story	City of Easley	2/19/2010	According to the Greenville News, Greenville, SC, the City of Easley will raise rates to customers beginning in April 2010. The rate increase comes as a result of the recent vote of the Piedmont Municipal Power Agency to raise wholesale rates 6% in 2010. The PMPA serves 10 customers in the Upstate region of South Carolina.	2/18/2010
South Carolina	Open	City of Rock Hill	6/14/2010	NA	5%	TBD	Press Release	City of Rock Hill	6/15/2010	A final vote will be held on June 28, 2010	

South Carolina	Final Decision Issued	Duke Energy	7/27/2009	2009-226-E	5.2%	2/1/2010	Duke Filing	Duke Carolinas	1/28/2010	In July 2009, Duke Energy-South Carolina requested an increase in their general rates. This filing indicates that there will be an offset to a 9.3% general rate increase by a return of overcollected funds for DSM programs. In November 2009, Duke and the Office of Regulatory Affairs reached a settlement agreement.	1/20/2010
South Carolina	Open	South Carolina Electric & Gas	5/28/2010	2010-157-E	2.7%	7/1/2010	SCE&G Filing	South Carolina Electric & Gas	6/30/2010	SCE&G filed for an overall 2.73% increase under provisions of the Base Load Review Act. The BLRA reduces the cost of building nuclear power plants in SC.	
South Carolina	Final Decision Issued	South Carolina Electric and Gas Co.	1/15/2010	2009-489-E	2.5%	7/15/2010	SCE&G Filing	SCE&G	3/1/2010	On January 15, 2010, SCE&G filed a three step base rate rate increase request. The company attributes the rate increase request to expenditures for environmental controls. The total request is 9.52% broken into 3 rate increases. Rate Case Overview: http://www.sceg.com/NR/rdonlyres/22D6552F-CF7C-4B63-B98E-28C0834B338D/0/01152010RateIncrease.pdf	6/30/2010
South Carolina	Final Decision Issued	South Carolina Electric and Gas Co.	1/15/2010	2009-489-E		7/1/2012	SCE&G filing	South Carolina Electric and Gas Co.	4/27/2010	On January 15, 2010, SCE&G filed a request to increase rates. The company attributes the rate increase request to expenditures for environmental controls. SCEG Rate Case Overview: http://www.sceg.com/NR/rdonlyres/22D6552F-CF7C-4B63-B98E-28C0834B338D/0/01152010RateIncrease.pdf	6/30/2010
South Carolina	Final Decision Issued	South Carolina Electric and Gas Co.	1/15/2010	2009-489-E	1.2%	7/1/2011	SCE&G Filing	SCE&G	4/27/2010	On January 15, 2010, SCE&G filed a request to increase rates. The company attributes the rate increase request to expenditures for environmental controls. The total request is 9.52% broken into 3 rate increases. SCEG Rate Case Overview: http://www.sceg.com/NR/rdonlyres/22D6552F-CF7C-4B63-B98E-28C0834B338D/0/01152010RateIncrease.pdf	6/30/2010
South Dakota	Final Decision Issued	Black Hills Power	9/30/2009	EL09-018	19.4%	4/1/2010	Black Hills Filing	Black Hills Power	7/7/2010	On September 30, 2009, Black Hills Power-SD submitted a rate increase request to the South Dakota Public Utility Commission. The rate request is premised on recovery for development costs of costs associated with the Wygen III power plant located near Gillette, Wyo., and other generation, transmission and distribution assets and increased operating expenses incurred during the past four years. Black Hills is filing for a 20% interim rate increase effective 4/1/2010.	7/7/2010
South Dakota	Final Decision Issued	City of Madison	11/15/2010	NA	8.6%	1/1/2011	News Article	City of Madison	11/18/2010	The Madison City Commission approved the rate increase due to increased cost of electricity from suppliers - Western Area Power Administration and Heartland Consumer Power District.	11/15/2010
South Dakota	Open	Otter Tail Power Co	8/20/2010	EL10-011	9.7%	9/19/2010	Otter Tail Filing	Otter Tail Power Co	9/1/2010	Contributing factors for the increase include infrastructure investments, recovering operating costs and Big Stone II. The average rate increase for commercial customers will be \$15.13 a month. Otter Tail's last rate increase took effect in the summer of 2009.	
South Dakota	Final Decision Issued	Xcel-Northern States Power	6/30/2009	EL09-009	7.4%	1/1/2010	NSP Filing	Xcel-South Dakota	10/23/2009	In June 2009, Xcel Energy dba Northern States Power requested a general rate increase with a decision expected by 1/1/2010. The South Dakota PUC voted to approve an increase in the range of 7.4% for residential and commercial rates.	1/5/2010
Tennessee	Final Decision Issued	Entergy Arkansas	7/12/2010	10-00001	8.3%	7/1/2010	Entergy Arkansas Filing	Entergy Arkansas	9/27/2010	Entergy provides electric service to 19 customers in Tennessee. Due to the small percentage of customers the TRA allows the Arkansas PSC to investigate and conduct rate case hearings. After the Arkansas PSC ruling, Entergy files the adopted rates in Arkansas with the TRA in Tennessee.	7/30/2010
Tennessee	Final Decision Issued	Knoxville Utilities Board	4/15/2010	NA		7/1/2010	Press Release	Knoxville Utilities Board	7/20/2010	KUB had previously announced a request for an additional \$3 per utility bill but the new electric increase is slightly less at \$1.91. There are two meetings planned for the board to consider the proposed increase.	6/17/2010
Tennessee	Final Decision Issued	Nashville Electric Service	8/27/2009	N/A	1.4% 0%	10/1/2009	NES Announcement	Nashville Electric	11/28/2009	TVA and NES Rates Changing in October The Tennessee Valley Authority has announced several changes to your bill beginning this October. •TVA wholesale rates are going up by 9-percent. •TVA's Fuel Cost Adjustment is dropping by \$7.36. The result is a decrease in TVA rates of approximately 3-percent. In conjunction with the TVA rate changes in October, the NES Board has approved its own rate increase of three percent. It will pay for necessary capital projects like new business construction, substation and transmission line construction, new meters, and transformers. The last time NES raised rates was 3 ½ years ago when the NES board approved a small 1.2 percent increase in April 2006. The net impact is zero for the typical NES customer. That means most customers will see no change on their bill in October. The TVA rate adjustments and the NES increase cancel each other out. It has been NES' goal to limit rate increases to the 3 percent to 5 percent range every three to five years. The large majority of those increases go to fund system improvements that ensure reliable, safe service.	8/27/2009
Tennessee	Final Decision Issued	Pulaski Electric System	1/1/2010	NA	2%	10/1/2010	PES Press Release	Pulaski Electric System	5/3/2010	The PES Board of Directors approved the rate increase in anticipation of changes in TVA's wholesale rate structure. The last time PES raised rate aside from TVA increases was in October 2006	4/27/2010
Texas	Open	CenterPoint Energy Houston Electric, LLC	6/30/2010	38339	6.4%	TBD	CenterPoint Press Release	CenterPoint Energy Houston Electric, LLC	12/6/2010	The rate filing is in response to a provision in the company's 2006 rate case settlement agreement that required CenterPoint to file a rate case no later than June 30, 2010. On September 10, 2010 an 8% decrease was recommended by intervenor. On December 3, 2010 the Administrative Law Judge recommended a 1.5% rate increase. Rate case is still pending.	
Texas	Final Decision Issued	CPS Energy-City of San Antonio	2/18/2010	N/A	7.5%	3/1/2010	CPS Press Release	CPS Energy	2/19/2010	CPS Energy, the nation's largest municipal electricity provider, requested and received via city council approval, increases to their electricity rates beginning in March, 2010.	2/18/2010
Texas	Open	El Paso Electric	12/9/2009	37690	12.9%	7/1/2010	El Paso Electric Filing	El Paso Electric	12/17/2009	In December 2009, El Paso Electric filed a request to increase rates to cover infrastructure development, fuel costs, and other expenses.	
Texas	Final Decision Issued	Entergy Texas	12/30/2009	37744	4.4%	1/1/2011	Entergy Texas Filing PR	Entergy Texas	1/3/2010	Entergy Texas, Inc. filed a rate case on December 30, 2009 with The Public Utility Commission of Texas requesting increases in funding to recover the company's investments in power lines and plants as well as money spent to purchase power. Press release: http://www.entropy-texas.com/news_room/newsrelease.aspx?NR_ID=1649	12/1/2010

Texas	Final Decision Issued	Southwestern Electric Power Company	8/28/2009	37364	9.2%	5/1/2010	SWEPCO Filing	Southwestern Electric Power Company	4/19/2010	In August 2009, SWEPCO filed a rate case requesting an increase to rates across all classes. On March 18, 2010 the Texas PUC administrative law judge issued a proposed settlement for \$25 million. The PUC is to consider the proposal on April 15, 2010. Although SWEPCO had requested a 20% rate increase the board approved a 6.2% along with a 3% vegetation surcharge will be approximately 9.2%. The vegetation surcharge is only effective from May 2010 to April 2011.	4/15/2010
Texas	Open	Southwestern Public Service	5/17/2010	38147-2	7%	TBD	Press Release	Southwestern Public Service	9/15/2010	The company seeks a residential base rate increase of 21% but because monthly bills are made up of both base rates and fuel charges the overall increase would be 10.7% The effective, non-fuel net increase will be \$53.5 million. The impact for commercial customers is 1.9% and industrial customers 4.8%. Deadline for the PUC has been extended to May 17, 2011.	
Texas	Open	Texas-New Mexico Power	8/26/2010	38480	10.9%	9/1/2011	TNMP Filing	Texas-New Mexico Power	8/30/2010	Requested rate is to recover investments in distribution plant over the past two years and increases in reliability expenses.	
Utah	Final Decision Issued	Bountiful City Utilities	9/21/2010	NA	5%	12/1/2010	News Article	Bountiful City Utilities	9/27/2010	The City Council voted unanimously to approve the rate increase to help fund the \$16.5 million in electric revenue bonds for the installation of two new turbines at the city generating plant.	9/21/2010
Utah	Final Decision Issued	Pacificorp-Rocky Mountain Power	6/23/2009	09-035-23	2.2%	2/18/2010	Pacificorp-Utah Filing	Pacificorp	2/19/2010	In June 2009, Pacificorp dba Rocky Mountain Power in Utah filed a rate case requesting increased rates. The primary driver for the rate case is higher capital costs for generation, transmission, and distribution plant investment. On February 18, 2010, the Commission increases Rocky Mountain Power's annual revenue requirement by \$32.4 million, based on a forecasted test period of 12 months ending June 2010 and an allowed rate of return on equity of 10.60 percent. This is a 2.2 percent increase in Rocky Mountain Power's forecast of general business revenue in Utah.	2/18/2010
Utah	Open	Pacificorp	8/3/2010	10-035-89	10.6%	1/1/2011	Rocky Mountain Power filing	Pacificorp	8/26/2010	Rate request is to recover investments into a transmission line and wind facility.	
Utah	Open	Provo City Power	4/1/2010	NA	9%	7/1/2010	Press Release	Provo City Power	4/1/2010	This is Provo's first proposed rate increase in 22 years.	
Vermont	Final Decision Issued	Central Vermont Public Service	11/2/2009	Alternative Regulation	5.6%	1/1/2010	CVPS Filing PR	CVPS	1/4/2010	On November 2, 2009, CVPS asked the Vermont Public Service Board to authorize a 5.91 percent rate increase under the company's alternative regulation plan. The VPSB approved a 5.58% increase on January 1, 2010.	1/1/2010
Vermont	Open	Central Vermont Public Service	11/3/2010	Alternative Regulation	8.3%	1/1/2011	CVPS Press Release	Central Vermont Public Service	11/4/2010	CVPS has asked the Vermont Public Service Board to authorize a 8.34% rate increase under the company's alternative regulation plan. The increase is largely due to increases in power costs and a large increase for reliability improvements.	
Vermont	Final Decision Issued	Green Mountain Power	7/30/2010	Alternative Regulation Plan	3.1%	10/1/2010	Press Release	Green Mountain Power	8/3/2010	Green Mountain Power requested the Vermont Public Service Board to authorize a 3.1% rate increase. The increase is due to investments, increase in taxes and depreciation.	11/12/2010
Vermont	Final Decision Issued	Readsboro Electric	8/1/2009	NA	30.8%	8/1/2010	News Article		8/24/2010	The Vermont Public Service Board approved a 30.76% rate increase for Readsboro Electric. An investigation was recommended due to multiple reasons including missing financial statements and inaccurate refunds. After the investigation was completed four billing errors were uncovered. The PSB stated the new rate increase will allow the utility to fix their problems along with providing proper service.	8/9/2010
Vermont	Open	Town of Stowe	9/1/2010	NA	6.5%	10/1/2010	Public Notice	Town of Stowe	10/11/2010	The overall increase is due to largely increased costs of supplying and distributing energy. The Public Service Board has no authority to suspend the rate request however, if it finds the rates to be unreasonable, the Board may order a formal investigation and hearing.	
Virginia	Final Decision Issued	Appalachian Power	7/15/2009	PUE-2009-00030	3.9%	8/1/2010	Appalachian Filing	Appalachian Power	3/9/2010	In July 2009, AEP-Appalachian Power filed a rate case requesting an increase to rates. On March 9, 2010 the PSC recommended a 2.6% increase.	7/15/2010
Virginia	Final Decision Issued	Dominion Virginia Power	3/31/2009	PUE-2009-00019	0%	7/1/2009	Dominion Filing	Virginia Power	3/1/2010	In March 2009, Virginia Power filed a series of requests including a general rate case, a request to reduce fuel charges, a request for cost recovery for the Virginia City Hybrid Energy Center, cost recovery for Bear Garden facility, and an increase to Rider T. An interim rate increase as well as a reduction in fuel were implemented in July. In February 2010, Dominion announced that they had reached an agreement with the staff of the VA State Corporation Commission on their pending rate case. Press Release: http://dom.mediaroom.com/index.php?s=43&item=865 On March 11, 2010 settlement adopted. Base rates to remain unchanged.	3/11/2010
Virginia	Open	Northern Virginia Electric Coop	9/29/2010	TBD	-2.7%	1/1/2011	Press Release	Northern Virginia Electric Coop	10/8/2010	NOVEC has requested a decrease in rates to be effective in the next few months. It was noted that while the majority of customers will see a reduction in their monthly bills, certain rates will increase such as, street lights as the operating and maintenance costs has significantly increased since the last rate change in 1991.	
Virginia	Final Decision Issued	Old Dominion Power Company	6/3/2009	PUE-2009-00029	18.2%	6/1/2010	KU Filing	Kentucky Utilities dba Old Dominion Power Co	3/26/2010	Old Dominion, a subsidiary of Kentucky Utilities, filed for a rate case increase in the range of ~21% overall rate increase. On November 1, 2009, an interim rate increase is expected, per Virginia code, pending the final outcome of the case. The Virginia State Corporation Commission adopted a settlement authorizing KU an increase to rates.	3/4/2010
Virginia	Final Decision Issued	Prince George Electric Cooperative	9/1/2009	NA	7.6%	10/1/2009	Rate Filing	Prince George Electric Coop	4/12/2010	State regulators have formally approved the 7.56% increase that the coop has been collecting since last October. The last rate request was in 1996.	4/9/2010
Washington	Final Decision Issued	Avista	1/23/2009	UE-090134	2.8%	1/1/2010	Avista Filing	Avista	12/29/2009	In January 2009, Avista filed a rate case requesting an increase to rates in the range of 9%. In September 2009, a partial, non-binding agreement was reached between the WUTC staff and Avista to increase rates in the 6% overall range. On December 22, 2009, the WUTC voted a 2.8% overall increase for Avista.	12/22/2009
Washington	Final Decision Issued	Avista Utilities	3/23/2010	UE-100467	7.4%	4/23/2010	Avista Filing	Avista Utilities	3/24/2010	The Washington Utilities and Transportation Commission has up to 11 months to approve the rate case	11/19/2010
Washington	Open	Benton Public Utility District	9/28/2010	NA	8%	1/1/2011	Rate Information Presentation	Benton Public Utility District	10/28/2010	Power costs are the key driver of the rate increase; rate increases will vary by customer class. Final approval is expected by November 23, 2010.	

Washington	Final Decision Issued	Clallam County PUD	10/13/2010	NA		1/1/2011	News Article	Clallam County PUD	10/19/2010	PUD staff recommended the increase after BPA raised it's wholesale power rate by 5% on October 1, 2010. BPA also raised rates by 5% in 2009 which the PUD absorbed. A final decision is expected Monday, October 25, 2010	10/27/2010
Washington	Final Decision Issued	Clark Public Utilities	7/1/2010	NA	8%	9/1/2010	News Article	Clark Public Utilities	8/23/2010	The Clark Public Utilities board approved an overall 4.3% flat rate increase for all rate classes due to lower electricity sales.	8/17/2010
Washington	Final Decision Issued	Cowlitz County PUD	12/1/2010	NA	4.3%	1/1/2011	Press Release	Cowlitz County PUD	12/21/2010	The rate increase is driven by several factors, including a \$1.62 million increase in debt service on the bonds sold to finance wind project investments and for the major capital improvement projects to replace and maintain local electrical infrastructure.	12/14/2010
Washington	Final Decision Issued	Grant County Public Utility District	2/17/2010	N/A	9%	4/1/2010	Grant County PUD PR	GC PUD	2/19/2010	In February 2010 Grant PUD commissioners approved the distribution of a four percent revenue increase that was adopted during the 2010 budget process. The rate increase will take effect on April 1.	2/17/2010
Washington	Open	Okanogan County PUD	3/12/2010	NA	4.5%	7/1/2010	Rate Study	Okanogan County PUD	4/8/2010	Overall, the proposed rate increases average out to 6.5%. That translates to about a 9.5% increase for residential customers, 5% for small general service, 2% for large general service, 5% for industrial, 9.5% for irrigation and 0% for frost control in 2010. The PUD will hold two more workshops before voting which is expected this month.	
Washington	Final Decision Issued	Pacificorp-Pacific Power	2/9/2009	UE-090205	6.5%	1/1/2010	Pacific Power Filing	Pacific Power	12/18/2009	In February 2009, Pacificorp dba Pacific Power filed a rate case requesting an increase of 15.1% in revenue. In August 2009, the WUTC and Pacific Power reached a settlement agreement that would provide for an increase of 5.3%.	12/16/2009
Washington	Open	PacificCorp-Pacific Power	5/4/2010	UE-100749	5.3%	04/01/2011	Pacific Power Application	PacificCorp-Pacific Power	8/31/2010	The company requests the rate increase for several reasons including increased supply costs and investments into transmission and distribution.	
Washington	Final Decision Issued	Puget Sound Energy	5/8/2009	UE-090704	20.9%	4/7/2010	Puget Sound Filing	Puget Sound Energy	4/5/2010	In May 2009, Puget Sound Energy filed a rate case requesting an increase to general rates. Puget Sound originally requested 7.4%. Revised request of 5.5%. Commission authorized 2.8%.	4/2/2010
West Virginia	Open	AEP-West Virginia	3/1/2010	10-0261-E-P	8.2%	7/1/2010	Appalachian Rate Increases PR	Appalachian Power	3/9/2010	Appalachian Power and Wheeling Power, both subsidiaries of American Electric Power (AEP), are seeking an adjustment to their West Virginia rates for recovery of the ongoing costs of fuel and purchased power and environmental compliance project expenses. The total revenue increase in the request is approximately \$96 million or 8.2 percent. This increase reflects a dollar-for-dollar recovery of the expenses incurred for the costs of fuel and purchased power. The request made to the PSC is Appalachian's regular annual Expanded Net Energy Cost (ENEC) filing. It includes no profit for the company. The filing also adjusts rates to recover the cost of environmental compliance construction projects, specifically the flue gas desulfurization units or scrubbers at the John Amos Plant.	
West Virginia	Final Decision Issued	Allegheny-Monongahela and Potomac Edison	8/13/2009	09-1352-E-42T	5.7%	6/29/2010	Allegheny Filing	Allegheny	6/28/2010	In August 2009, Allegheny filed a rate case on behalf of their two subsidiary companies, Monongahela Power and Potomac Edison requesting an increase to rates. On March 9, 2010 the PSC recommended .5% On April 2, 2010 Allegheny Power announced they had reached an agreement with the PSC of West Virginia. Allegheny will receive a base rate of 3.8% effective June 29, 2010. On January 1, 2011 base rates will increase by \$20 million while fuel and purchased power will decrease by \$20 million, resulting in no change. Allegheny will not file a new general rate before December 2011, except under extreme circumstances. Agreement requires Commission approval to be effective.	6/25/2010
Wisconsin	Final Decision Issued	Alliant-Wisconsin Power and Light	5/8/2009	6680 UR-117	6.6%	1/1/2010	WP&L Filing	Alliant-Wisconsin Power and Light	12/17/2009	In May 2009, Wisconsin Power and Light submitted a rate case filing requesting an increase to rates. Financial losses associated with lower forecast demand are creating revenue shortfalls for the company. In November 2009, the PSC of Wisconsin voted to authorize an increase to rates below the original request.	12/18/2009
Wisconsin	Open	Kaukauna Utilities	7/21/2010	TBD	2%	1/1/2011	Press Release	Kaukauna Utilities	7/21/2010	The utility, which last increased rates in January 2009 projects average residential customer to see an increase of \$5 and the average commercial customer would see an increase of almost \$10. If approved rates will go into effect in early 2011.	
Wisconsin	Final Decision Issued	Madison Gas and Electric Company	4/29/2009	3270-UR-116	3.5%	1/1/2010	MGE Filing	Madison Gas and Electric	12/17/2009	In April 2009, MGE filed a rate case requesting a general increase to rates. In December the PSC of Wisconsin voted to increase rates.	12/22/2009
Wisconsin	Final Decision Issued	Madison Gas and Electric Company	4/22/2010	3270-UR-117	2.3%	1/1/2011	Madison Gas & Electric Filing	Madison Gas and Electric	9/10/2010	This request will help pay for environmental improvements and new generation. On September 8, 2010 the PSC staff recommended a 4.85% rate increase.	12/22/2010
Wisconsin	Open	Northern States Power - Xcel	8/2/2010	TBD	5.4%	1/1/2011	Press Release	Northern States Power - Xcel	8/3/2010	Xcel Energy filed for an increase of 5.4% in electric base rates. The increase is requested for long-term investments in cleaner energy, transmission infrastructure and higher fuel and purchased power.	
Wisconsin	Letter of Intent	Two Rivers Water & Light	6/22/2010	TBD	1.8%	1/1/2011	News article	Two Rivers Water & Light	7/9/2010	The City Council authorized the utility to file a rate increase with the PUC. Two Rivers' last rate increase was in 2005.	
Wisconsin	Open	WE Energies	9/3/2010	05-UR-104	1.4%	1/1/2011	WE Energies filing	WE Energies	9/13/2010	The proposed increase are based on higher fuel costs and purchase power from Point Beach nuclear plant. Increases for 2011 would vary depending on the type of customer; Residential customers would see an increase of 1.2%, Commercial customers' bills would go up 1.4% while industrial customers' bills would rise 1.8%.	
Wisconsin	Final Decision Issued	Wisconsin Electric Power	3/13/2009	5-UR-104	4.9%	1/1/2010	WEP Filing	Wisconsin Electric Power	12/17/2009	In March 2009, WEP filed their initial request for an increase to rates of ~2.8%. In July 2009, a revised filing was initiated requesting ~3.9% overall rate increase due to declining economic conditions and forecast deficiencies for 2010 revenue. In November, the Wisconsin PSC voted to authorized WEP a rate increase in the range of 4.9%	12/18/2009
Wisconsin	Open	Wisconsin Power and Light Co	4/30/2010	6680-UR-117	3.9%	1/1/2011	WPL Filing	Wisconsin Power and Light Co	5/3/2010	The requested retail rate increase is limited to costs associated with the construction and operation of the Bent Tree Wind Farm expected to be completed in 2011. Plus, the amount requested is to partially offset expected declines in electric fuel and purchase power costs.	
Wisconsin	Open	Wisconsin Public Service Corp	4/1/2010	6690-UR-120	6.9%	1/1/2011	Press Release	Wisconsin Public Service Corp	4/2/2010	Wisconsin PSC is requesting an overall 6.9% increase to electric rates to be effective in 2011	
Wisconsin	Final Decision Issued	Xcel-Northern States Power-WI	6/1/2009	4220-UR-116	1.1%	1/1/2010	NSP Filing	Northern States Power	12/17/2009	In June 2009, NSP filed a rate case requesting an increase to rates for 2010 to recover current revenue deficiency. In December the PSC of Wisconsin approved a smaller rate increase than was originally requested.	12/22/2009

Wyoming	Final Decision Issued	City of Torrington	8/17/2010	NA	9.8%	10/1/2010	News Article	City of Torrington	8/23/2010	The rate increase was approved on the first reading by the Torrington City Council. The rate increase is due to higher energy costs than what was budgeted for.	8/17/2010
Wyoming	Open	Montana-Dakota Utilities Co	8/14/2009	20004-81-ER-09	30.7%	7/1/2010	MDU Filing	MDU-Wyoming	10/26/2009	In August 2009, MDU filed a rate case requesting an increase accross all rate classes.	
Wyoming	Final Decision Issued	Pacificorp-Rocky Mountain Power	10/2/2009	20000-352-ER-9	7%	7/1/2010	RMP Filing	Pacificorp-RMP	3/29/2010	On October 2, 2009, Pacificorp, d/b/a Rocky Mountain Power filed a rate case requesting an estimated 7-% increase for General Service and 11-20% for Large General Service. On March 29, 2010 it was reported that RMP has agreed to decrease the request by half. The Wyoming PSC will likely take action later this spring. The WPS approved the average 7% increase to be phased in between 2010 & 2011. The first phase is \$26 million effective 7/1/2010 and \$10 million effective 2/1/2011.	5/14/2010